

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE J		PAGE 1 of 8 Plus attachments 1-3	
2. AMENDMENT/MODIFICATION NO. 0002		3. EFFECTIVE DATE June 16, 2000		4. REQUISITION/PURCHASE REQ. NO. SC0600-99-0043	
5. PROJECT NO. (If applicable)					
6. ISSUED BY DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN RD., SUITE 4950 FT. BELVOIR, VA 22060-6222 BUYER/SYMBOL – LAURA M. McCANTS/DESC-FPA PHONE - (703) 767-9326 FAX - (703) 767- 9338 E-Mail/lmccants@desc.dla.mil.		CODE SCO600		7. ADMINISTERED BY (If other than Item 6) CODE SCO600	
8. NAME AND ADDRESS OF CONTRACTOR (NO., street,city,county,State,and ZIP Code)		9a. AMENDMENT OF SOLICITATION NO. SP0600-00-R-0063			
		9b. DATED (SEE ITEM 11) May 19, 2000			
		10a. MODIFICATION OF CONTRACT/ORDER NO.			
		10b. DATED (SEE ITEM 13)			
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS					
<p>[X] The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers [] is extended, [X] is not extended Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods:</p> <p>(a) By completing Items 8 and 15, and returning ___1___ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.</p>					
12. ACCOUNTING AND APPROPRIATION DATA (If required)					
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.					
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)					
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: MUTUAL AGREEMENT OF THE PARTIES					
D. OTHER (Specify type of modification and authority)					
E. IMPORTANT: Contractor [X] is not, [] is required to sign this document and return _____ copies to the issuing office.					
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) DD Form 1707, Block 5, is change to read: This procurement is a partial set-aside for Small Business. This procurement contains five categories of work. Occupational safety and health inspection and pollution prevent assessments have been set-aside for small business. The other three categories are unrestricted. This amendment contains questions submitted by interested parties and answers thereto (pages 2-8). Attachment 1 is a list of active DFSPs where work may be ordered. Attachment 2 is a revised Statement of Work. Attachment 3 contains revised Clauses L201.01.100 and M28.04.100. Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print)			16A. NAME OF CONTRACTING OFFICER JOAN R. TURRISI		
15B. NAME OF CONTRACTOR/OFFEROR BY _____ (Signature of person authorized to sign)		15C. DATE SIGNED		16B. UNITED STATES OF AMERICA BY _____ (Signature of Contracting Officer)	
				16C. DATE SIGNED	

The following questions were submitted in writing

1. On page 13, Clause G148.06(b) and (c) refers to “Time and Materials Line Item(s)” and “Cost Reimbursement Line Item(s).” On Page 67, the statement preceding Clause I400.08 refers to “Cost Reimbursement Line Item(s).” and “Firm Fixed Price Contract Line Item(s).” Please assign contract type classifications for each of the 25 contract line items listed in Section b – Supplies/Services and prices/cost.

Answer: Line Items 0001 through 0026 are Firm Fixed Price and should include all overhead, G&A and profit. We anticipate awarding a Firm Fixed Price with Cost Reimbursable Provisions Contract.

2. On the Section A coversheet Paragraph 6(a) states “FAX proposals are not authorized On Page 75, Clause L2.1 - 2(b) states “Offerors may submit facsimile proposals as responses to this solicitation. Are FAX proposals authorized by the Government for this solicitation?

Answer: This is a typo. Telegraphic/facsimile proposals are authorized (see Clauses L2.11-2 FACSIMILE PROPOSALS (OCT 1997)

NOTE: All facsimile proposals must be faxed to (703) 767-8506. Signed copies of the Offeror Submission Package (Attachment 1) must be received at DESC within ten days after the solicitation closing date. Do not return the entire solicitation package. Simply complete and return an original and one copy of the required submittals, as described in clause L201.100. Please insure you complete all applicable representations/certifications in the Offeror Submission Package and that you have provided all information requested in Clause L201.100. Your Cage Code must be inserted in Block 15A of the SF33 in the Offeror Submission package (See Clause L205). Your prices must be inserted in Clause B35 in the Offeror Submission Package. CLINS 0001-0025 must include any G&A and profit associated with these Line Items. Proposed prices that are unrealistically low may be considered an indication of lacking of understanding of the solicitation requirements.

3. How does the contractor determine the value of the contract? On page 83 of the RFP, the instructions for the price estimate that “the estimates provided below are for evaluation purposes only and do not represent any guarantee on the Government’s part to order the quantities listed.”

Answer: The approximate value of the contract can be estimated by multiplying the government’s estimate of labor, materials, and equipment by offered rates for these CLINs. Dividing the total by five yields a one year estimate of the contract’s value.

4. Does the RFP refer to environmental assessments in the NEPA context? or in the UST/AST context? or in the property transaction context? other?

Answer: Reference to environmental assessments has been changed to environmental audits which are not related to NEPA studies. Environmental audits are compliance inspections only.

5. Does the RFP refer to permit applications relative to NPDES? construction? other?

Answer: Under project categories A and B, the contractor may be required to prepare environmental permit applications for regulated activities at a bulk petroleum storage facility to include NPDES, UST permits, stormwater, etc.

6. Page 77, Section L201.01.100, 2. asks that the technical proposal be divided into two parts: Part 1 - technical and Part two - cost. Since the cost proposals for representative projects (2(a)) are included as part of the technical elements to be addressed in Part 1 (i.e. 2 (c) (1) for Project Category 1), it is unclear what is desired as Part 2. Please clarify.

Answer: This discussion has been revised in amendment No. 2 as follows: Part I will consist of the offeror's submission package. Part II will consist of the technical proposal which includes the sample cost proposals for representative projects. A separate table of contents shall be included for Parts I and II. In addition, the offeror should include a brief introduction at the beginning of Part I. The introduction may include a discussion of corporate background and facilities, office locations, general experience and capabilities, number of employees, etc. Color photographs, charts, and illustrations may be included in the proposal.

7. On Page 77, in the Paragraph entitled "2. Technical Proposal". The following text, beginning with sentence #4 causes us confusion:

Proposals shall be submitted to DESC in a bound or loose -leaf format using single-spaced type, and if possible, double-sided pages. Colored tabs may be used to separate various sections in the proposal. Part I will consist of the technical proposal. Part II will consist of the cost proposal. A separate table of contents shall be included for Parts I and II. In addition, the offeror should include a brief introduction at the beginning of Part I. The introduction may include a discussion of corporate background and facilities, office locations, general experience and capabilities, number of employees, etc. Color photographs, charts, and illustrations may be included in the proposal.

This text seems to be describing the layout of the entire proposal, not just the technical section. However, the location of the text in the Part 2 description seems to indicate that this information is specific to only that Part.

Please provide comment or clarification. Also please provide guidance as to which of the 5 Parts are to be included in each of the Part I and Part II sections.

Answer: See response to question No. 6 above.

8. On page 74, section Lf(6), this sentence indicates that multiple awards are possible. Does this imply that the DESC is contemplating multiple awards under each project category?

Answer: A successful offeror may be awarded no more than three project categories under a given contract. Only one contractor per project category will be selected. See Amendment No. 2 revised Section C, DESCRIPTION/SPECIFICATIONS.

9. On Page 81, Past Performance: In order to provide relevant project experience for each project category, we intend to supply three project descriptions most relevant to the work to be accomplished in that category. Please confirm that this approach is acceptable and appropriate.

Answer: Amendment No. 2 to the RFP has decreased the required minimum number of past projects from ten to three. All proposals must summarize at least three applicable environmental/OSHA projects for each project category included in an offeror's proposal.

10. It is our interpretation of the RFP that only the Project Manager is evaluated for each of the five project categories. However, other portions of the solicitation lead us to believe that DESC is looking for a company with depth of resources and a pool of personnel with a wide range of expertise and experience. Also, a PM may not have all the requisite experience. But, it does not mean that he/she isn't an exceptional PM. For instance, under Project Category No. 2, firms may be able to identify an individual with significant "Environmental Compliance

Assessment" experience, or experience with facility upgrades and repairs. It is a rare PM that will have both types of experience, especially when it is limited to within the last three years. Preparing environmental compliance assessments is specialized work, as is overseeing a tank farm upgrade to bring it into regulatory compliance. An alternative approach would be to evaluate a Project Manager for general experience working at and overseeing work at bulk fuel terminals, while being supported by a team of senior consultants who have particular expertise. DESC may want to consider including the evaluation of Senior Environmental Consultants as "Key" personnel within each Project Category, and modifying the evaluation criteria for the PM. In other words, the PM does not need to be the technical expert, in order to effectively manage a project.

Answer: Section C, DESCRIPTION/SPECIFICATIONS, has been revised and decreases and/or modifies some education and experience requirements for various occupational specialties. Also, the project manager experience requirements have been relaxed (revised) under L201.01.100, SPECIFIC INSTRUCTIONS FOR PREPARING OFFERS. See Amendment No. 2 for details.

11. How many awards will there be for each category?

Answer: Only one contractor will be selected to perform work under each of the five project categories. A single contractor may be awarded up to three project categories.

12. Can a contractor win as a prime on two project categories and be a sub on one or more of the other three categories?

Answer: Yes.

13. What is the total Dollar capacity per year and /or for the total five years?

Answer: See answer to question No. 3 above.

14. How many awards will there be for each category?

Answer: See answer to question No. 11 above.

15. In Section L - Instructions, Conditions, and Notices to Offerors:

In L.201.01.100 - Specific Instructions for Preparing Offers, Item 2, sub-items (c) through (g), which are the requirements for submittal for each Project Category, the four elements required for proposal under each Project Category are identical:

- (1) Element No. 1, Prepare Sample Cost Proposal for Accomplishing
- (2) Element No. 2, Offeror's previous experience.
- (3) Element No. 3, Project Manager's Qualifications.
- (4) Element No. 4, In-house Technology.

HOWEVER,

In Section M - Evaluation Factors for Award:

In M28.04.100 - Basis for Award, (b)(1) Technical/Management lists the subfactors for evaluation:

- (i) Sample cost proposal;
- (ii) Offeror's previous experience;
- (iii) Project Managers experience; and
- (iv) In-house capability.

The four subfactors for evaluation appear to parallel the four elements for which response is required in our proposal, and they may in fact be intended to be identical. There are differences in wording, however, in Element No. 3 versus subfactor (iii) for evaluation, and Element No. 4 versus subfactor (iv) for evaluation.

Element No. 3 says "Project Manager's Qualifications," while subfactor (iii) says "Project Manager's Experience." Are these intended to be identical?

Element No. 4 says "In-House Technology," while subfactor (iv) says "In-house capability." Are these intended to be identical?

Answer: *References to the technical evaluation factors in the RFP have been revised to be consistent throughout the various sections. The four factors (elements) are: (1) preparation of cost proposals for representative projects; (2) offeror's previous experience; (3) project manager's qualifications; and, (4) corporate technology and innovation. See amendment 2 for further information.*

16. In section L, Technical Proposals, page 79, Section 2.d.3 (Project Managers Qualifications for ECAS), would work performed managing and overseeing environmental assessment and restoration and DESC GO/COs be qualifying experience?

Answer: *Yes. The project manager's resume must include a description of at least three qualifying environmental projects he/she has accomplished in the past three years. A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories. Extra credit will be given by listing additional qualifying projects up to a maximum of ten.*

17. In that same section, but in other locations in section L, there is reference to retail petroleum facilities. Are you referring to retail service stations or are you indicating that work performed at non-governmental (commercial) fuel storage and handling facilities would not receive credit.

Answer: *There is no longer a requirement that an offeror have specific experience in performing work at petroleum storage facilities, regardless of size. See amendment No. 2 for details.*

18. In section C, page 6, Occupations for Environmental Project Categories, after "A. Project Manager", there is an untitled paragraph, is this the description of required background for the Senior Env. Consultant?

Answer: *This is a typo and has been corrected in amendment No. 2.*

19. For labor category Environmental Technician, the requirement for a two-year community college degree may be difficult to meet. The vast majority of our technicians do not have advanced degrees, but hold certifications and attend training courses that enable them to perform the required duties listed in the RFP.

Answer: *See response to question No. 10 above.*

20. For the Cost Accountant, can 10 years of relevant experience be an adequate substitute for the 4-year accounting degree? In our case, we have a highly skilled and talented individual handling this role on current DESC work, however, she does not hold a college degree.

Answer: *Yes. See response to question No. 10 above*

21. For the drafter, can 5 years of relevant experience be an adequate substitute for formal drafting education?

Answer: *Yes. See response to question No. 10 above*

22. For each of the labor categories, are resumes required? Or is it sufficient to provide resumes for only the Project Manager? Because of the wide geographic coverage of the contract, much of the staff assigned to the project will be dependent on location of the work. For example, if we show the resume for an environmental technician in California with all qualifying experience, it would not be cost effective to mobilize him/her to a site in Florida if that were to be our first work assignment. An alternative may be to provide numbers of qualified individuals (perhaps by state or location) of the various labor categories available in our company.

Answer: *A proposal should include only the resume(s) for the project manager.*

23. Is response time a critical factor?

Answer: *Normally, a completion date will be specified in each delivery order. There may be infrequent occasions when the contractor will be required to complete an urgent project (e.g. corrective action required in response to a Notice of Violation) in as few as thirty days from the date of the notice to proceed*

24. Do you anticipate the need for rapid response services? Will these contracts serve as substitutes for the various contracts DESC currently uses for rapid response environmental services (e.g., Omaha Corps Rapid Response Contract)?

Answer: *This procurement does not include rapid oil spill response and cleanup services.*

25. Will a CLIN be added to allow evaluation of the bidders G&A and fee requirements for cost reimbursable work?

Answer: *A new CLIN has been added to address a contractor's markup for overhead and profit.*

26. In looking at page 81 of the solicitation, we noted the requirements for project experience that specify 10 similar projects in the last three years in each category. Our company has completed over 17 Facility Response Plans (Category One). While we have some excellent experience to show you, these plans have a three year cycle and were completed in 1994 and 1995 and were valid until around 1998. Our concern is that the requirements of the solicitation may limit competition, since only those firms who are currently performing these services will be able to meet these requirements. We would not be able to show the recent experience that is requested.

Answer: *See response to question No. 9 and 16 above. A proposal must list at least three qualifying projects accomplished in the past three years.*

27. We have an inquiry regarding the solicitation's cost proposal. Page 77, Item 2 references that the proposal shall be in two parts. Part I is the technical proposal and Part II is the cost proposal.

Our question is do we include the elements of the technical proposal in Part I only, even if the category elements (2, 3, and 4) for each project category asks for the information? Therefore, the Part II the cost proposal, will only include the items outlined on Page 77, Item 2, paragraph b, numbers 1 through 3.

Answer: *See response to question No. 6 above*

28. The insurance requirements seem quite stringent. My company has accomplished this work (writing FRPs/training) in the past under contract with various agencies without an insurance requirement of this magnitude. (Paraphrased)

Answer: Clause H15.03 INSURANCE REQUIREMENTS FOR CONTRACTORS AND SUBCONTRACTORS (DESC AUG 1998) is changed to reflect a decrease in Property Damage from \$1,000,000 per accident to \$100,000.

H51.03.100 INSURANCE REQUIREMENTS FOR CONTRACTORS AND SUBCONTRACTORS (DESC JUN 2000)

(a) The General Liability Workers' Compensation and Automobile Liability Insurance to be procured and maintained by the contractor any subcontractors pursuant to the provisions of the INSURANCE – WORK ON A GOVERNMENT INSTALLATION clause shall provide at least the following minimum coverage:

GENERAL LIABILITY INSURANCE.

Bodily Injury.....AT LEAST \$100,000 per person

AT LEAST 1,000,000 per accident

Property Damage.....AT LEAST \$100,000 per accident

Worker' Compensation..... AT LEAST \$100,000 except in states

*With exclusive monopolistic funds which do not permit the writing of workmen's compensation by private carriers (Nevada, North Dakota, Ohio, Oregon, Washington, West Virginia, and Wyoming)
(Longshore and Harbor workers' Compensation must also be provided when applicable.)*

AUTOMOBILE LIABILITY INSURANCE.

Bodily Injury.....AT LEAST \$200,000 per person

AT LEAST \$500,000 per person

Property Damage.....AT LEAST \$20,000 per accident

(b) Prior to the commencement of work hereunder, at the request of the Contracting Officer, the Contractor shall submit the required certificate to the Contracting Officer. (DESC 52.228-9F05)

29. Why dictate the engineering field of study for the P.E.? 40 CFR Part 112 does not distinguish the engineering degree of the professional engineer.

Answer: See response to question No. 10 above.

30. Why do virtually all environmental occupations require 4 years of experience? This seems a bit overboard and structured. Isn't the government really interested in the final document/study/evaluation and not in telling the contractors how to staff their companies. Under the current OSHA project occupations category there is no one identified to actually provide training. Is the training to be provided by the industrial hygienist or the occupational safety and health specialist?

Answer: See response to question No. 10 above. A new occupational category has been added which can be used to provide OSHA training. The industrial hygienist or the occupational safety and health specialist may also provide this training. See table of CLINs.

31. How will the government know the expected funding level for each project when the terminals and/or circumstances may be so different from one DFSP to the next. I think the government cost can be lowered through a brief negotiation associated with each delivery order. NAVFAC and the COE do this successfully.

Answer: Each delivery order will be negotiated by the government after a cost proposal has been submitted by the contractor. In some cases, the contractor will need to travel to the site first in order to develop a cost proposal. This travel will be reimbursed by the government.

32. Does the Government anticipate the award of an Indefinite Delivery Indefinite Quantity (IDIQ) contract resulting from the subject solicitation? If so, what are the minimum and maximum values for the contract? What are the ordering procedures for the task orders?

Answer: No. The contract will be Requirements type. See answer to Question No. 31 for ordering procedures..

33. Would a socioeconomic plan be required from a small business?

Answer: No.

34. On page 5, Section C – Description/Specifications, the RFP refers to “a limited number of facilities in the DESC Pacific Region, European Region, and Middle East Region.” Please identify these facilities and their specific locations.

Answer: An attachment has been included along with amendment No. 2 which lists the facilities covered by this RFP. Not all of these facilities are expected to have projects accomplished under this procurement. Additional facilities may be added in the future to reflect changes in the mission of DESC.

35. Are these clauses appropriate for this type of contract: E5.03, E600, G17.01, I3.01, I95, I100 and I150.17? (Emphasis added)

Answer: The following clauses are appropriate for this type of contract. The part of any clause that does not apply is self-deleting.

E5.03 INSPECTION OF SERVICES – FIXED PRICE (AUG 1966)
G17.01 CONTRACTOR’S ACCOUNTING SYSTEM (DESC FEB 1992)
I3.01 PROMPT PAYMENT (JUNE 1997)
I100 SERVICE CONTRACT ACT OF 1996, AS AMENDED (MAY 1989)

The following clauses are deleted:

E600 INSPECTION –TIME-AND-MATERIAL AND LABOR-HOUR CONTRACTS (JAN 1986)
I150.17 PAYMENTS UNDER TIME-AND-MATERIALS AND LABOR-HOUR CONTRACTS (FEB 1997)

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
N22160	USNS MV STRONG VIRGINIAN			APF/MPS SHIP	APF/MPS VESSEL
EP8000	DFSP LARKOLLEN		NO	EUROPE	DLA
N63032	DFSP KEFLAVIK		IC	ATLANTIC	NAVY
N63026	MCAS FUTENMA		JA	PAC	NAVY
N62995	NAS SIGONELLA		IT	EUROPE	NAVY
N62863	DFSP ROTA		SP	EUROPE	NAVY
N62613	MCAS IWAKUNI		JA	PAC	NAVY
N62507	NAS ATSUGI		JA	PAC	NAVY
N61755	DFSP GUAM		GQ	PAC	NAVY
N68226	DFSP ANDOYA		NO	EUROPE	NAVY
N46402	MV AMERICAN CORMORANT			APF/MPS SHIP	APF/MPS VESSEL
N68227	DFSP BODO		NO	EUROPE	NAVY
N22149	SS PETERSBURG			APF/MPS SHIP	APF/MPS VESSEL
N21307	DFSP HENRY KAISER			APF/MPS SHIP	APF/MPS VESSEL
N00389	DFSP ROOSEVELT ROADS		RQ	ATLANTIC	NAVY
FP6540	SAN JUAN IAP		RQ	ATLANTIC	AIR FORCE
WT6KGP	DFSP PDSO OKINAWA		JA	PAC	ARMY
EP5497	NEPS		GE	EUROPE	DLA
EP1000	SPANISH PIPELINE		SP	EUROPE	DLA
UY7203	DFSP SPEYER		GE	EUROPE	DLA
N60514	DFSP GUANTANAMO BAY		CU	ATLANTIC	NAVY
N68537	DFSP NAMSOS		NO	EUROPE	DLA
UY7167	DFSP GAETA		IT	EUROPE	DLA
UY7114	DFSP ATHENS		GR	EUROPE	DLA
UC1163	DFSP MIDWAY		MQ	PAC	DLA
N69184	DFSP YOKOSE		JA	PAC	NAVY
N69183	DFSP IORIZAKI		JA	PAC	NAVY
N69182	DFSP AKASAKI		JA	PAC	NAVY
N69181	DFSP KOSHIBA		JA	PAC	NAVY

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
N69180	DFSP HAKOZAKI		JA	PAC	NAVY
N66691	NSA SOUDA BAY CRETE		VJ	EUROPE	NAVY
N68539	DFSP DIEGO GARCIA		YL	PAC	NAVY
EP9000	DFSP GANGSAAS		NO	EUROPE	DLA
N68245	DFSP TSURUMI		JA	PAC	NAVY
N68244	DFSP HACHINOE		JA	PAC	NAVY
N68242	DFSP SOUDA BAY CRETE		VJ	EUROPE	DLA
N68240	DFSP GAETA		IT	EUROPE	DLA
N68238	DFSP AUGUSTA BAY		IT	EUROPE	DLA
N68231	DFSP LOCH STRIVEN		UK	EUROPE	NAVY
N68229	DFSP CAMBELTOWN		UK	EUROPE	NAVY
N68228	DFSP ORLAND		NO	EUROPE	NAVY
N68635	DFSP VAERNES		NO	EUROPE	NAVY
FP4862	DFSP THUMRAIT		OM	MIDEAST	AIR FORCE
EP7000	DFSP TANANGER		NO	EUROPE	DLA
FP5270	KADENA AB		JA	PAC	AIR FORCE
FP5261	SUWON AB		KS	PAC	AIR FORCE
FP5240	ANDERSEN AFB		GQ	PAC	AIR FORCE
FP5232	KWANG JU AB		KS	PAC	AIR FORCE
FP5230	TAEGU AB		KS	PAC	AIR FORCE
FP5209	YOKOTA AB		JA	PAC	AIR FORCE
FP5205	MISAWA AB		JA	PAC	AIR FORCE
FP5284	KUNSAN AB		KS	PAC	AIR FORCE
FP4864	DFSP MASIRAH			MIDEAST	AIR FORCE
FP5294	OSAN AB		KS	PAC	AIR FORCE
FP4848	GOLOSON AFB		HO	SOCOM	AIR FORCE
FP4811	AL DHAFRA		TC	MIDEAST	AIR FORCE
FP4808	SOTO CANO AB		HO	SOCOM	AIR FORCE
FP4804	DFSP SEEB		OM	MIDEAST	AIR FORCE
EP9910	DFSP MURUVIK		NO	EUROPE	DLA
FP4486	LAJES FIELD		AZ	ATLANTIC	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
FP4420	RHEIN MAIN AB		GE	EUROPE	AIR FORCE
FP2507	THULE AB		GL	ATLANTIC	AIR FORCE
FP4872	DFSP SAUDI ARABIA		SA	MIDEAST	AIR FORCE
FP5518	RAF MILDENHALL		UK	EUROPE	AIR FORCE
EP9907	DFSP HOEVRINGEN		NO	EUROPE	DLA
FP5685	INCIRLIK AB		TU	EUROPE	AIR FORCE
FP5682	AVIANO AB		IT	EUROPE	AIR FORCE
FP5621	SPANGDAHLEM AB		GE	EUROPE	AIR FORCE
FP5612	RAMSTEIN AB		GE	EUROPE	AIR FORCE
FP5598	RAF WADDINGTON		UK	EUROPE	AIR FORCE
FP5587	RAF LAKENHEATH		UK	EUROPE	AIR FORCE
FP5575	MORON AB		SP	EUROPE	AIR FORCE
FP5274	JOHNSTON ISLAND		JQ	PAC	AIR FORCE
FP5544	CHIEVRES AB		BE	EUROPE	AIR FORCE
EP5000	DFSP LURA		NO	EUROPE	DLA
FP5436	DFSP WITTERING		UK	EUROPE	AIR FORCE
FP5430	DFSP RYGGE		NO	EUROPE	AIR FORCE
FP5426	DFSP ORLAND		NO	EUROPE	AIR FORCE
FP5420	DFSP EVENES		NO	EUROPE	AIR FORCE
FP5412	DFSP BOSCOMBE DOWN		UK	EUROPE	AIR FORCE
FP5410	DFSP BODO MAS		NO	EUROPE	AIR FORCE
FP5408	DFSP BERGEN/FLES LAND		NO	EUROPE	AIR FORCE
FP5402	DFSP ANDOYA		NO	EUROPE	AIR FORCE
FP5560	RAF FAIRFORD		UK	EUROPE	AIR FORCE
UY7250	DFSP WAEGWAN		KS	PAC	DLA
V21511	DFSP PFC WM BAUGH			APF/MPS SHIP	APF/MPS VESSEL
V21633	DFSP LT JACK LUMMUS			APF/MPS SHIP	APF/MPS VESSEL
V20713	DFSP USNS POTOMAC			APF/MPS SHIP	APF/MPS VESSEL
W90CTK	USNS YANO			APF/MPS SHIP	APF/MPS VESSEL
W90CTH	USAR SHIP SHUGHART			APF/MPS SHIP	APF/MPS VESSEL

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
V21663	DFSP SGT BUTTON			APF/MPS SHIP	APF/MPS VESSEL
W811AC	KWAJALEIN		MQ	PAC	ARMY
UY7216	DFSP SITRA		BA	MIDEAST	DLA
UY7328	DFSP ADEN YEMEN			MIDEAST	DLA
V21512	DFSP LT BALDOMERO LOPEZ			APF/MPS SHIP	APF/MPS VESSEL
UY7249	DFSP POHANG		KS	PAC	DLA
UY7334	DFSP SENOKO SINGAPORE		SN	PAC	DLA
UY7251	DFSP PYONGTAEK		KS	PAC	DLA
UY7253	DFSP UIJONGBU		KS	PAC	DLA
UY7255	DFSP KUNSAN		KS	PAC	DLA
UY7256	DFSP YECHON		KS	PAC	DLA
UY7257	DFSP POHANG (TACAIR)		KS	PAC	DLA
WT4J8N	TONGDUCHON		KS	PAC	ARMY
UY7262	DFSP STAR JEBEL ALI		TC	MIDEAST	DLA
UY7302	DFSP FUJAIRAH		TC	MIDEAST	DLA
WK6SAV	DFSP CENT EURO PL (CEPS)		GE	EUROPE	DLA
WK9SA	NORTHERN ITALIAN PL (NIPS)		IT	EUROPE	DLA
V21628	DFSP CPL LOUIS HAUGE			APF/MPS SHIP	APF/MPS VESSEL
W81Y9R	DFSP WAKE ISLAND		WQ	PAC	ARMY
V21630	DFSP PFC WILLIAMS			APF/MPS SHIP	APF/MPS VESSEL
WK4UQ	DFSP WIESBADEN		GE	EUROPE	ARMY
V21631	DFSP MAJOR STEVEN PLESS			APF/MPS SHIP	APF/MPS VESSEL
V21629	DFSP JOHN BOBO			APF/MPS SHIP	APF/MPS VESSEL
WK4GFR	DFSP HOHENFELS		GE	EUROPE	ARMY
WK4GF	DFSP GRAFENWOEHR		GE	EUROPE	ARMY
UY7217	DFSP HACHINOHE II		JA	PAC	DLA
V21632	DFSP JAMES ANDERSON			APF/MPS SHIP	APF/MPS VESSEL
UY7314	DFSP RODMAN		PM	SOUTH	DLA
W90CTL	USNS GILLILAND			APF/MPS SHIP	APF/MPS VESSEL
V21586	DFSP PVT PHILLIPS			APF/MPS	APF/MPS

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
EP4000	UK PIPELINE		UK	SHIP EUROPE	VESSEL DLA
V21585	DFSP LT BONNYMAN			APF/MPS SHIP	APF/MPS VESSEL
V21547	DFSP SGT MATEJ KOCAK			APF/MPS SHIP	APF/MPS VESSEL
V21513	DFSP EUGENE OBREGON			APF/MPS SHIP	APF/MPS VESSEL
FP5000	ELEMENDORF AFB	AK		PAC	AIR FORCE
FP5007	KING SALMON AFB	AK		PAC	AIR FORCE
FP5060	GALENA APT	AK		PAC	AIR FORCE
FP5004	EIELSON AFB	AK		PAC	AIR FORCE
FP6520	KULIS ANG	AK		PAC	AIR FORCE
UY7312	DFSP PORT OF ANCHORAGE	AK		PAC	DLA
FP5040	EARECKSON AFB	AK		PAC	AIR FORCE
EY8178	PEMCO AEROPLEX INC	AL		SOUTH	AIR FORCE
W31WV	FT RUCKER	AL		SOUTH	ARMY
UY7184	DFSP MOUNDVILLE (ST SERVICES)	AL		SOUTH	DLA
FP6011	BIRMINGHAM ANG	AL		SOUTH	AIR FORCE
FP3300	MAXWELL AFB	AL		SOUTH	AIR FORCE
FP6012	DANNELLY ANG	AL		SOUTH	AIR FORCE
UY7060	DFSP MONTOMERY	AL		SOUTH	DLA
FP6031	LITTLE ROCK ANG	AR		SOUTH	AIR FORCE
FP6032	FT SMITH ANG	AR		SOUTH	AIR FORCE
FP4460	LITTLE ROCK AFB	AR		SOUTH	AIR FORCE
UY7313	DFSP TEPPCO JACKSONVILLE	AR		SOUTH	DLA
N62974	MCAS YUMA	AZ		SOUTH	NAVY
FP6022	TUCSON ANG	AZ		SOUTH	AIR FORCE
FP6021	SKY HARBOR IAP	AZ		SOUTH	AIR FORCE
FP4877	DAVIS MONTHAN AFB	AZ		SOUTH	AIR FORCE
UY7231	SANTA FE PACIFIC PL	AZ		SOUTH	DLA
FP4887	LUKE AFB	AZ		SOUTH	AIR FORCE
N00246	NAS NORTH ISLAND	CA		WEST	NAVY

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
N00244	DFSP POINT LOMA	CA		WEST	NAVY
N00620	NAS WHIDBEY ISLAND	CA		WEST	NAVY
FP6044	FRESNO ANG	CA		WEST	AIR FORCE
FP4427	TRAVIS AFB	CA		WEST	AIR FORCE
M67865	MCAS MIRAMAR	CA		WEST	NAVY
FP4686	BEALE AFB	CA		WEST	AIR FORCE
N60042	NAF EL CENTRO	CA		WEST	NAVY
FP4664	MARCH AFB	CA		WEST	AIR FORCE
UY7329	DFSP SELBY	CA		WEST	DLA
UY7301	DFSP MOFFETT	CA		WEST	DLA
EY1443	PACIFICA SERVICE INC	CA		WEST	AIR FORCE
EY7676	NORTHROP ADVANCED SYSTEM	CA		WEST	AIR FORCE
UY7121	DFSP SAN PEDRO	CA		WEST	DLA
UY7078	SFPP NORTH LINE	CA		WEST	DLA
UY7067	SFPP WEST & SOUTH	CA		WEST	DLA
UY7045	CALNEV PIPELINE	CA		WEST	DLA
UY7030	DFSP NORWALK	CA		WEST	DLA
FP2047	MCCLELLAN AFB	CA		WEST	AIR FORCE
FP6041	MOFFETT FIELD ANG	CA		WEST	AIR FORCE
FP2805	EDWARDS AFB	CA		WEST	AIR FORCE
FP6042	MARCH AFB ANG	CA		WEST	AIR FORCE
FP6043	CHANNEL ISLAND ANG	CA		WEST	AIR FORCE
N63126	NAWS POINT MUGU	CA		WEST	NAVY
N60530	NWC CHINA LAKE	CA		WEST	NAVY
N63042	NAS LEMOORE	CA		WEST	NAVY
FP4610	VANDENBERG AFB	CA		WEST	AIR FORCE
FP7000	USAF ACADEMY	CO		CENTRAL	AIR FORCE
W51HU8	FT CARSON	CO		CENTRAL	ARMY
FP6061	BUCKLEY ANG	CO		CENTRAL	AIR FORCE
FP2500	PETERSON AFB	CO		CENTRAL	AIR FORCE
EY9130	PRATT AND WHITNEY CT	CT		NORTHEAS T	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
UY7321	DFSP NEW HAVEN	CT		NORTHEAS T	D
W11M9P	CT ANG	CT		NORTHEAS T	ARMY
N49399	NAVSUBASE NEW LONDON	CT		NORTHEAS T	NAVY
FP6071	BRADLEY FIELD ANG	CT		NORTHEAS T	AIR FORCE
UY7007	DFSP PORT MAHON	DE		NORTHEAS T	DLA
FP6081	NEW CASTLE ANG	DE		NORTHEAS T	AIR FORCE
FP4497	DOVER AFB	DE		NORTHEAS	AIR FORCE
UY7056	STANDARD TRANSPIPE FL	FL		SOUTH	DLA
N60508	NAS WHITING FIELD	FL		SOUTH	NAVY
FP4417	HURLBURT FIELD	FL		SOUTH	AIR FORCE
UY7083	KEY WEST PL	FL		SOUTH	DLA
W32V5N	FL ARNG CAMP BLANDING	FL		SOUTH	ARMY
W32RRY	FL ARNG	FL		SOUTH	ARMY
FP4814	MACDILL AFB	FL		SOUTH	AIR FORCE
FP4819	TYNDALL AFB	FL		SOUTH	AIR FORCE
EY9486	PRATT AND WHITNEY FL	FL		SOUTH	AIR FORCE
FP6648	HOMESTEAD ARB	FL		SOUTH	AIR FORCE
FP6091	JACKSONVILLE ANG	FL		SOUTH	AIR FORCE
FP2823	EGLIN AFB	FL		SOUTH	AIR FORCE
UY7016	DFSP PT TAMPA	FL		SOUTH	DLA
UY7015	DFSP PORT EVERGLADES	FL		SOUTH	DLA
N00204	DFSP PENSACOLA	FL		SOUTH	NAVY
FP2520	PATRICK AFB	FL		SOUTH	AIR FORCE
N00213	NAS KEY WEST	FL		SOUTH	NAVY
N68836	DFSP JACKSONVILLE	FL		SOUTH	NAVY
FP6101	ROBINS ANG	GA		SOUTH	AIR FORCE
W33Q90	FT STEWART/HUNTER AAF	GA		SOUTH	ARMY
FP6102	SAVANNAH ANG	GA		SOUTH	AIR FORCE
FP4830	MOODY AFB	GA		SOUTH	AIR FORCE
N42237	NAVSUBASE KINGS BAY	GA		SOUTH	NAVY

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
UY7221	ITAPCO PIPELINE	GA		SOUTH	DLA
UY7246	DFSP BREMEN	GA		SOUTH	DLA
FP2067	ROBINS AFB	GA		SOUTH	AIR FORCE
UY7066	DFSP MACON	GA		SOUTH	DLA
EY9221	LOCKHEED MARIETTA	GA		SOUTH	AIR FORCE
N00196	NAS ATLANTA	GA		SOUTH	NAVY
UY7012	DFSP DORAVILLE	GA		SOUTH	DLA
UY7062	PLANTATION PL CO	GA		SOUTH	DLA
FP6703	DOBBINS ARB	GA		SOUTH	AIR FORCE
N00604	DFSP PEARL HARBOR	HI		PAC	NAVY
FP5260	HICKAM AFB	HI		PAC	AIR FORCE
N00318	MCAS KANEOHE BAY	HI		PAC	NAVY
UY7325	DFSP SCHOFIELD BARRACKS	HI		PAC	DLA
FP6530	HICKAM ANG	HI		PAC	AIR FORCE
N0534A	PMRF BARKING SANDS	HI		PAC	NAVY
FP6141	DES MOINES ANG	IA		CENTRAL	AIR FORCE
FP6142	IOWA ANG	IA		CENTRAL	AIR FORCE
UY7053	HOLLY CORPORATION	ID		WEST	DLA
FP6112	GOWEN FIELD ANG	ID		WEST	AIR FORCE
FP4897	MOUNTAIN HOME AFB	ID		WEST	AIR FORCE
UY7235	KINLEY CORPORATION ID	ID		WEST	DLA
UY7261	DFSP WOOD RIVER	IL		CENTRAL	DLA
FP4407	SCOTT AFB	IL		CENTRAL	AIR FORCE
FP6121	O'HARE ANG	IL		CENTRAL	AIR FORCE
FP6122	GREATER PEORIA ANG	IL		CENTRAL	AIR FORCE
FP6123	SPRINGFIELD CAPITAL APT ANG	IL		CENTRAL	AIR FORCE
FP4654	GRISSOM ARB	IN		CENTRAL	AIR FORCE
FP6131	HULMAN IAP ANG	IN		CENTRAL	AIR FORCE
UY7311	DFSP INDIANAPOLIS	IN		CENTRAL	DLA
FP6132	FORT WAYNE MPT ANG	IN		CENTRAL	AIR FORCE
EY9426	DETROIT DIESEL	IN		CENTRAL	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
W55C6H	FT LEAVENWORTH	KS		CENTRAL	ARMY
FP6152	FORBES FIELD ANG	KS		CENTRAL	AIR FORCE
FP4621	MCCONNELL AFB	KS		CENTRAL	AIR FORCE
FP6151	KANSAS ANG	KS		CENTRAL	AIR FORCE
EY9428	BOEING MILITARY CO	KS		CENTRAL	AIR FORCE
UY7309	TEXAS EAST P/L LOUISIANA	LA		SOUTH	DLA
FP4608	BARKSDALE AFB	LA		SOUTH	AIR FORCE
FP6171	LA ANG BELLECHASE	LA		SOUTH	AIR FORCE
FP6716	NAS NEW ORLEANS AFR	LA		SOUTH	AIR FORCE
UY7069	TEXAS EASTERN PL	LA		SOUTH	DLA
N00206	NAS NEW ORLEANS	LA		SOUTH	NAVY
FP6606	WESTOVER ARB	MA		NORTHEAS T	AIR FORCE
UY7317	DFSP BOSTON	MA		NORTHEAS T	DLA
UY7320	DFSP LUDLOW	MA		NORTHEAS T	DLA
FP6201	BARNES ARPT ANG	MA		NORTHEAS T	AIR FORCE
EY7735	GENERAL ELECTRIC CO	MA		NORTHEAS T	AIR FORCE
FP6202	OTIS ANG	MA		NORTHEAS T	AIR FORCE
FP6191	MARTIN STATE APT ANG	MD		NORTHEAS T	AIR FORCE
UY7300	DFSP BALTIMORE	MD		NORTHEAS T	DLA
W23N1F	MD ARNG	MD		NORTHEAS T	ARMY
N00421	NAS PATUXENT RIVER	MD		NORTHEAS T	NAVY
FP6511	ANDREWS ANG	MD		NORTHEAS T	AIR FORCE
UY7061	DFSP ANACOSTIA	MD		NORTHEAS T	DLA
FP4425	ANDREWS AFB	MD		NORTHEAS T	AIR FORCE
FP6181	BANGOR ANG	ME		NORTHEAS T	AIR FORCE
N60087	NAS BRUNSWICK	ME		NORTHEAS T	NAVY
UY7319	DFSP PORTLAND ME	ME		NORTHEAS T	DLA
UY7308	DFSP NOVI	MI		CENTRAL	DLA
FP6223	PHELPS COLLINS ANGB	MI		CENTRAL	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
FP6221	SELFRIDGE ANGB	MI		CENTRAL	AIR FORCE
FP6222	BATTLE CREEK ANG	MI		CENTRAL	AIR FORCE
FP6231	MPLS ST PAUL ANG	MN		CENTRAL	AIR FORCE
FP6232	DULUTH IAP MN	MN		CENTRAL	AIR FORCE
FP6633	MINN-ST PAUL ARS	MN		CENTRAL	AIR FORCE
FP6251	LAMBERT IAP ANG	MO		CENTRAL	AIR FORCE
FP4625	WHITEMAN AFB	MO		CENTRAL	AIR FORCE
EY1205	MCDONNELL AIRCRAFT	MO		CENTRAL	AIR FORCE
FP6252	ROSENCRA NZ FIELD ANG	MO		CENTRAL	AIR FORCE
UY7082	MCCAIN PL	MS		SOUTH	DLA
N63043	NAS MERIDIAN	MS		SOUTH	NAVY
FP6243	GULFPORT ANG	MS		SOUTH	AIR FORCE
FP3010	KEESLER AFB	MS		SOUTH	AIR FORCE
FP6242	THOMPSON FIELD	MS		SOUTH	AIR FORCE
FP6241	KEY FIELD	MS		SOUTH	AIR FORCE
FP3022	COLUMBUS AFB	MS		SOUTH	AIR FORCE
FP4626	MALMSTROM AFB	MT		WEST	AIR FORCE
FP6261	GREAT FALLS ANG	MT		WEST	AIR FORCE
FP4488	POPE AFB	NC		SOUTH	AIR FORCE
N00146	MCAS CHERRY POINT	NC		SOUTH	NAVY
FP6331	DOUGLAS MAP ANG	NC		SOUTH	AIR FORCE
UY7042	AIR FORCE PIPELINE	NC		SOUTH	DLA
N62573	MCAS NEW RIVER	NC		SOUTH	NAVY
UY7324	DFSP FT BRAGG	NC		NORTHEAS T	DLA
FP4809	SEYMOUR JOHNSON AFB	NC		SOUTH	AIR FORCE
UY7265	DFSP SELMA	NC		SOUTH	DLA
FP4659	GRAND FORKS AFB	ND		CENTRAL	AIR FORCE
FP4528	MINOT AFB	ND		CENTRAL	AIR FORCE
UY7021	DFSP GRAND FORKS	ND		CENTRAL	DLA
FP6341	HECTOR FIELD	ND		CENTRAL	AIR FORCE
FP4600	OFFUTT AFB	NE		CENTRAL	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
UY7170	DFSP OMAHA	NE		CENTRAL	DLA
FP6271	NEBRASKA ANG	NE		CENTRAL	AIR FORCE
FP6291	PEASE ANG	NH		NORTHEAS T	AIR FORCE
FP4484	MCGUIRE AFB	NJ		NORTHEAS T	AIR FORCE
UY7003	DFSP JACKSONVILLE	NJ		NORTHEAS T	DLA
FP6303	ATLANTIC CITY IAP ANG	NJ		NORTHEAS T	AIR FORCE
UY7327	DFSP CARTERET NJ	NJ		NORTHEAS T	DLA
FP6302	MCGUIRE AFB ANG	NJ		NORTHEAS T	AIR FORCE
N68335	NAVAIRWARCEN LAKEHURST	NJ		NORTHEAS T	NAVY
UY7204	DFSP ALAMAGORDO	NM		SOUTH	DLA
UY7065	DFSP ALAMAGORDO	NM		SOUTH	DLA
FP6311	KIRKLAND ANG	NM		SOUTH	AIR FORCE
FP4801	HOLLOMAN AFB	NM		SOUTH	AIR FORCE
FP4469	KIRKLAND AFB	NM		SOUTH	AIR FORCE
FP4855	CANNON AFB	NM		SOUTH	AIR FORCE
FP4852	NELLIS AFB	NV		WEST	AIR FORCE
FP4817	INDIAN SPRINGS AAF	NV		WEST	AIR FORCE
R68971	NAS FALLON	NV		WEST	NAVY
FP6281	NV ANG RENO	NV		WEST	AIR FORCE
FP6670	NIAGARA FALLS ARS	NY		NORTHEAS T	IR FORCE
UY7009	DFSP VERONA	NY		NORTHEAS T	DLA
FP6324	HANCOCK FIELD	NY		NORTHEAS T	AIR FORCE
FP6323	SCOTIA ANG	NY		NORTHEAS T	AIR FORCE
FP6322	NEWBURGH ANG	NY		NORTHEAS T	AIR FORCE
FP6321	NIAGARA FALLS ANG	NY		NORTHEAS T	AIR FORCE
FP6325	SUFFOLK COUNTY APT ANG	NY		NORTHEAS T	AIR FORCE
FP2300	WRIGHT-PATTERSON AFB	OH		CENTRAL	AIR FORCE
UY7307	DFSP LEBANON	OH		CENTRAL	DLA
EY9432	GE EVENDALE	OH		CENTRAL	AIR FORCE

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
FP6656	YOUNGSTOWN ARS	OH		CENTRAL	AIR FORCE
FP6352	SPRINGFIELD ANGB	OH		CENTRAL	AIR FORCE
FP6353	MANSFIELD LAHM ANG	OH		CENTRAL	AIR FORCE
FP6355	TOLEDO ANG	OH		CENTRAL	AIR FORCE
FP6356	RICKENBACKER ANGB	OH		CENTRAL	AIR FORCE
FP3029	VANCE AFB	OK		SOUTH	AIR FORCE
FP6562	WILL ROGERS FLD	OK		SOUTH	AIR FORCE
FP2037	TINKER AFB	OK		SOUTH	AIR FORCE
UY7303	WILLIAMS P/L	OK		SOUTH	DLA
FP4419	ALTUS AFB	OK		SOUTH	AIR FORCE
FP6372	KINGSLEY FIELD	OR		WEST	AIR FORCE
UY7318	DFSP TIME OIL PORTLAND OR	OR		WEST	DLA
UY7316	DFSP NORTHWEST CHEVRON PL	OR		WEST	DLA
FP6371	PORTLAND IAP ANG	OR		WEST	AIR FORCE
UY7310	DFSP PITTSBURG	PA		CENTRAL	DLA
FP6382	WILLOW GROVE ANG	PA		NORTHEAS T	AIR FORCE
N00158	NAS WILLOW GROVE	PA		NORTHEAS T	NAVY
FP6712	GREATER PITTSBURG ARS	PA		NORTHEAS T	AIR FORCE
FP6383	HARRISBURG IA ANG	PA		NORTHEAS T	AIR FORCE
FP6637	WILLOW GROVE ARS	PA		NORTHEAS T	AIR FORCE
FP6381	GREATER PITTSBURGH ANG	PA		NORTHEAS T	AIR FORCE
FP6391	QUONSET STATE ANG	RI		NORTHEAS T	AIR FORCE
FP4418	CHARLESTON AFB	SC		SOUTH	AIR FORCE
N60169	MCAS BEAUFORT	SC		SOUTH	NAVY
UY7011	DFSP CHARLESTON	SC		SOUTH	DLA
FP6401	MCENTIRE ANG	SC		SOUTH	AIR FORCE
UY7330	FORT JACKSON	SC		SOUTH	DLA
FP4803	SHAW AFB	SC		SOUTH	AIR FORCE
UY7306	DFSP ELLSJET	SD		CENTRAL	DLA

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
UY7304	WPL TULSA	SD		SOUTH	DLA
FP4690	ELLSWORTH AFB	SD		CENTRAL	AIR FORCE
FP6411	JOE FLOSS FIELD	SD		CENTRAL	AIR FORCE
FP6422	MEMPHIS ANG	TN		SOUTH	AIR FORCE
FP6421	NASHVILLE METRO ANG	TN		SOUTH	AIR FORCE
FP6423	MCGHEE TYSON ANG	TN		SOUTH	AIR FORCE
FP2804	ARNOLD ENGINEERING	TN		SOUTH	AIR FORCE
N83447	NAS FORT WORTH	TX		SOUTH	NAVY
FP6432	TX ANG KELLY AFB	TX		SOUTH	AIR FORCE
FP6431	HENSLEY FIELD	TX		SOUTH	AIR FORCE
FP2053	KELLY AFB	TX		SOUTH	AIR FORCE
FP6433	ELLINGTON AFB	TX		SOUTH	AIR FORCE
W45NSU	FT BLISS	TX		SOUTH	ARMY
EY9350	E-SYSTEMS INC	TX		SOUTH	AIR FORCE
EY9310	GEN DYNAMICS CORP	TX		SOUTH	AIR FORCE
UY7150	DFSP HOUSTON	TX		SOUTH	DLA
UY7206	DYESS PIPELINE	TX		SOUTH	DLA
UY7211	COLONIAL PIPELINE	TX		SOUTH	DLA
W45V5M	FT HOOD	TX		SOUTH	ARMY
N60241	NAS KINGSVILLE	TX		SOUTH	NAVY
FP4661	DYESS AFB	TX		SOUTH	AIR FORCE
N00216	NAS CORPUS CHRISTI	TX		SOUTH	NAVY
FP6675	CARSWELL ARS	TX		SOUTH	AIR FORCE
FP3020	SHEPPARD AFB	TX		SOUTH	AIR FORCE
FP3089	RANDOLPH AFB	TX		SOUTH	AIR FORCE
FP3099	LAUGHLIN AFB	TX		SOUTH	AIR FORCE
UY7048	DFSP SALT LAKE	UT		WEST	DLA
FP6441	UT ANG	UT		WEST	AIR FORCE
FP2027	HILL AFB	UT		WEST	AIR FORCE
N60191	NAS OCEANA	VA		NORTHEAS T	NAVY
UY7332	DFSP SEWELLS POINT	VA		NORTHEAS	DLA

ACTIVE DFSPs

DODAAC	NAME	STATE	COUNTRY	DFR	SERVICE
UY7333	DFSP YORKTOWN	VA		T NORTHEAS	DLA
UY7081	STANDARD TRANSPIPE VA	VA		T NORTHEAS	DLA
W26L8H	AASF BYRD FIELD	VA		T NORTHEAS	ARMY
N61414	NAB LITTLE CREEK	VA		T NORTHEAS	NAVY
M00264	MCAF QUANTICO	VA		T NORTHEAS	NAVY
N00188	NAS NORFOLK	VA		T NORTHEAS	NAVY
FP6461	BYRD FIELD	VA		T NORTHEAS	AIR FORCE
UY7331	DFSP CRANEY ISLAND	VA		NORTHEAS T	DLA
FP4800	LANGLEY AFB	VA		NORTHEAS T	AIR FORCE
FP6451	BURLINGTON ANG	VT		NORTHEAS T	AIR FORCE
UY7322	DFSP PASCO	WA		WEST	DLA
N00406	DFSP PUGET SOUND	WA		WEST	NAVY
FP4620	FAIRCHILD AFB	WA		WEST	AIR FORCE
FP4479	MCCHORD AFB	WA		WEST	AIR FORCE
FP6471	FAIRCHILD AFB ANG	WA		WEST	AIR FORCE
FP6491	GEN MITCHELL FIELD ANG	WI		CENTRAL	AIR FORCE
FP6492	TRUAX FIELD	WI		CENTRAL	AIR FORCE
FP6493	VOLK FIELD	WI		CENTRAL	AIR FORCE
FP6605	GEN MITCHELL ARS	WI		CENTRAL	AIR FORCE
FP6481	YEAGER APT	WV		NORTHEAS T	AIR FORCE
FP6482	MARTINSBURG ANG	WV		NORTHEAS T	AIR FORCE
W27L9L	WV ARNG	WV		NORTHEAS T	ARMY
FP4613	FE WARREN AFB	WY		CENTRAL	AIR FORCE
FP6501	WY ANG	WY		CENTRAL	AIR FORCE

TOTAL NUMBER

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SECTION C – DESCRIPTION/SPECIFICATIONS

Statement of Work PROCURE ENVIRONMENTAL COMPLIANCE SERVICES AND OCCUPATIONAL SAFETY AND HEALTH SERVICES FOR THE DEFENSE ENERGY SUPPORT CENTER

INTRODUCTION: The Defense Energy Support Center (DESC) is the Department of Defense (DoD) integrated material manager for bulk petroleum products and associated storage facilities. DoD Directive 4140.25 authorizes the Defense Logistics Agency (DLA) to sponsor projects for Defense Fuel Support Points (DFSPs) which receive, store, and issue DLA-owned petroleum products. DoD Manual 4140.25-M broadens this role to include DESC authority to provide funding for maintenance, repair, and environmental projects at government-owned/government-operated (GOGO) DFSPs. This authority extends to DoD petroleum facilities within the U.S. and its Territories and those located in foreign countries. There are approximately 400 DoD petroleum facilities worldwide eligible for DESC funding support. Many of these facilities are located on or near U.S. military installations. These fuel terminals can be equipped with one or more of the following facilities: aboveground and/or underground storage tanks, tank truck and rail car loading racks, cross-country pipelines, marine piers, and flightline hydrant systems.

STATUTORY BACKGROUND: Executive Order 12088, Federal Compliance with Pollution Control Standards, directed Federal agencies to comply with environmental laws and applicable pollution control standards. The principal environmental laws which apply to DLA activities are the Toxic Substances Control Act (15 USC 2601), the Federal Water Pollution Control Act (33 USC 1251), the Safe Drinking Water Act (42 USC 300), the Clean Air Act (42 USC 7401), the Noise Control Act of 1972 (42 USC 4901), the Resource Conservation and Recovery Act of 1976 (42 USC 6901), the Comprehensive Environmental Response, Compensation, and Liabilities Act of 1980 (42 USC 9601 et seq.), and the Federal Insecticide, Fungicide, and Rodenticide Act (7 USC 136). In addition to these Federal environmental laws, other state environmental laws may affect DLA activities. Both Federal and state agencies have promulgated an extensive body of regulations to implement these laws. DLA activities must conduct operations in compliance with all applicable environmental regulations. Executive Order 12196 Occupational Safety and Health Programs for Federal employees, issued February 26, 1980, prescribes responsibilities for the heads of Federal agencies to establish and maintain an effective and comprehensive occupational safety and health program which is consistent with the standards promulgated under Section 6 of the Act. The principal OSHA standards which apply to DLA activities are found under 29 CFR 1910 (Labor). The major standards which DESC has or intends to develop SOPs include the Hazard Communication Standard, 1910.1200, the Confined Space Entry Standard 1910.146 and 1915, Respiratory Protection 1910.134, Hazardous Waste Operations and Emergency Response 1910.120, Laboratory Safety 1910.1450, to include the various other safety and health related items described throughout 29 CFR and the General Duty Clause. Additionally, the National Fire Protection Association Fire Codes are used as a referenced for compliance.

SCOPE: DESC requires the support of established environmental services companies to provide a wide range of environmental consulting, safety and health consulting, and training services in support of DoD petroleum storage facilities in the United States, its territories, and a limited number of facilities in the DESC Pacific Region, European Region, and Middle East Region. More than one contractor will be selected to support this requirement. The contracts will be awarded for five-year terms. Five project categories have been established for this procurement: (a) preparation of environmental plans, manuals, and other environmental documents; (b) environmental audits; (c) occupational safety and health services; (d) pollution prevention studies and assessments; and, (e) oil spill response training. Once the contracts are awarded, the contracting officer will issue a delivery order for each required task or project. A statement of work with sufficient detail to fully describe the task(s) will accompany each delivery order. *Normally, a completion date will be specified in the delivery order. There may be infrequent occasions when the contractor will be required to complete an urgent project (e.g. corrective action required in response to a Notice of Violation) in as few as thirty days from the date of the notice to proceed.*

PROJECT CATEGORIES: *Offerors may bid on one or more of the project categories described below; however, no contractor will be awarded more than three project categories in a given contract*

A. Preparation of Environmental Plans, Manuals, and Other Environmental Documents. As specified in the delivery order the contractor shall prepare emergency response plans, environmental manuals, NEPA studies, and other environmental documents required by applicable environmental laws and regulations. These documents may include, but are not limited to, oil spill prevention and response plans, hazardous waste management plans, storage tank management plans, stormwater permit applications, stormwater management plans, operations manuals, etc. Preparation of these documents may entail considerable research, analysis, data collection, proofreading, editing, and close coordination with Federal and state regulatory agencies and the end-user.

B. Environmental Audits. As specified in the delivery order the contractor shall conduct multimedia, and occasionally, single-media environmental audits to determine if facilities and operations comply with applicable environmental laws and regulations. The contractor may be tasked with administering corrective actions at facilities where environmental

deficiencies have been identified. *The use of corporate resources or subcontractors may be required to complete corrective actions.* The corrective actions may include but are not limited to minor repairs, equipment upgrades or replacement, testing, and inspection. *Implementation of corrective actions may require preparation of applicable permit applications. Reports will usually discuss the following:* background review, scope, general facility information, assessment findings, recommended corrective actions, and references to any applicable regulations.

C. Occupational Safety and Health Services. As specified in the delivery order the contractor shall conduct safety and health inspections to determine if facilities and operations comply with applicable health, safety, and fire protection and prevention regulations. The contractor shall develop and revise agency safety and health plans and/or policies as required. The contractor shall accomplish industrial hygiene surveys as required to determine the presence of chemical, biological, and physical hazards in the workplace. The contractor shall provide comprehensive OSHA training tailored to the needs of fuel terminal employees. This training may include but is not limited to Hazwoper, confined-space entry, lock-out/tag-out, respiratory protection, etc. *Final reports will usually discuss the following:* background, scope, inspection/survey findings, recommended corrective actions, and references to any applicable regulations.

D. Pollution Prevention (P2) Studies and Assessments. As specified in the delivery order the contractor shall conduct pollution prevention studies and assessments in order to identify processes which have the potential to generate hazardous and non-hazardous solid wastes, air emissions, and wastewater discharges; establish inventories of hazardous materials; evaluate the economic and technical feasibility of process changes and recycling alternatives; and create databases to track progress in achieving P2 goals. *Reports will usually discuss the following:* background, scope, facility operations, hazardous and non-hazardous wastes, waste generating processes, recycling, and recommended measures and practices which will reduce the quantity and toxicity of petroleum facility wastes, emissions, and discharges.

E. Oil Spill Response Training. As specified in the delivery order the contractor shall provide oil spill response training tailored to the needs of onshore storage and distribution facilities. The spill response training shall address bulk petroleum storage facilities, tank-truck loading facilities, marine piers, and cross-country pipelines as appropriate. DESC follows the training guidelines published in the National Preparedness for Response Exercise Program (PREP) Guidelines, 1994, and the Training Reference for Oil Spill Response, 1994, and where applicable, DoD 4715.5-G, Overseas Environmental Baseline Guidance Document.

LABOR CATEGORIES. Contractor personnel assigned to perform work under this procurement shall be fully qualified and able to complete all assigned tasks. **The following are minimum education, training, and experience requirements for the occupational specialties anticipated for these contracts.** There may be instances where additional occupational specialties will be required to support a given project. The first section describes occupations for environmental projects. The second section describes occupations for OSHA projects.

OCCUPATIONS FOR ENVIRONMENTAL PROJECT CATEGORIES:

a. Project Manager. Advanced degree and/or graduate of a four-year college or university majoring in engineering, physical sciences, biological sciences, or other technical field, and *three years of specialized work experience* involving environmental protection programs, proposal preparation and development, cost estimating, supervisory experience, project management, facilities and operations, data analyses, employee training, business software, and technical writing. Professional certifications and licenses in technical fields is highly desirable.

b. Senior Environmental Consultant. Advanced degree and/or graduate of a four-year college or university majoring in engineering, physical sciences, biological sciences, or other technical field, and *five years of specialized work experience* involving environmental protection programs, environmental research and analysis, environmental compliance audits, project management, technical writing, oil spill response plans and training.

c. Professional Engineer. Graduate of a four-year college or university *majoring in engineering* with professional registration and at least *three years of specialized work experience* involving project design, project planning and management, cost estimating, construction site management, field work, and computer aided design.

d. Engineering Technician. Graduate of a two-year college or vocational school majoring in engineering *or two years of specialized work experience* involving engineering measurements, instrumentation, field surveys, studies, data collection and analysis, and project support.

e. Environmental Scientist. Graduate of four-year college or university majoring in physical, biological, or natural science and at least three years of specialized experience involving environmental protection programs, natural resources management, regulatory review and analysis, hazardous waste management, oil spill response planning, computer modeling, statistics, spreadsheets, and technical writing.

f. **Environmental Technician.** Graduate of a two-year community college with an associate's degree in science or two years of *specialized* work experience involving environmental protection programs, data collection, field studies, sample collection, data entry, hazardous material and solid waste management.

g. **Technical Writer/Editor.** Graduate of a four-year college with three years demonstrated experience in the preparation, editing, and review of comprehensive technical documents, reports, and publications.

h. **Office Automation Specialist.** Formal computer training and at least two years specialized *work* experience with Microsoft Office™, desktop publishing, database administration, PowerPoint™ presentations, illustrations and charts, etc.

i. **Cost Accountant.** Graduate of a four-year college with a major in accounting or business or four years of progressive experience in business accounting, payroll, accounts payable/receivable, etc. A CPA is highly desirable.

j. **Drafter.** Graduate of a vocational school or recognized course with a specialty in drafting *or* two years of work experience as a draftsman.

OCCUPATIONS FOR OSHA PROJECT CATEGORIES:

a. **Project Manager.** Advanced degree and/or graduate of a four-year college or university majoring in engineering, physical sciences, or other technical field, and at least three years of specialized work experience involving occupational safety and health programs, proposal preparation and development, cost estimating, supervisory experience, project management, facilities and operations, data analyses, employee training, business software, and technical writing. Professional certifications and licenses in technical fields is highly desirable.

b. **Industrial Hygienist.** Graduate of four-year college majoring in industrial hygiene, chemistry, health physics, or public health and three years specialized experience in accomplishing industrial hygiene surveys, industrial hygiene measurements, site health/safety plans, occupational health studies, laboratory analysis, occupational health training, and health physics. This position requires a Certified Industrial Hygienist (CIH).

c. **Industrial Hygiene Technician.** Graduate of a vocational or technical school, specializing in industrial hygiene, environmental health, or related field. Possess at least two years work experience as an industrial hygiene technician. A certified industrial hygiene technician is desirable.

d. **Occupational Safety and Health Specialist.** Graduate of four-year college or university *or* at least four years specialized experience in areas such as occupational safety and health inspections of industrial facilities, employee safety training, site health/safety plans, personal protective equipment, transportation and storage of hazardous materials, fire prevention/protection, occupational illness/injury reporting, accident investigation, confined space entry, lock-out/tag-out procedures.

e. **Health and Safety Training Specialist (new occupation).** *Graduate of four-year college or university or at least four years specialized experience in areas such as occupational safety and health inspections, employee health and safety training, site health/safety plans, personal protective equipment, transportation and storage of hazardous materials, fire prevention/protection, occupational illness/injury reporting, accident investigation, confined space entry, lockout/tag-out procedures.*

e. **Technical Writer/Editor.** Graduate of a four-year college with three years demonstrated experience in the preparation, editing, and review of comprehensive technical documents, reports, and publications.

f. **Office Automation Specialist.** Formal computer training and at least two years specialized experience with Microsoft Office™, desktop publishing, database administration, PowerPoint™ presentations, illustrations and charts, etc.

g. **Cost Accountant.** Graduate of a four-year college with a major in accounting or business *or four years of progressive experience* in business accounting, payroll, accounts payable/receivable, etc. A CPA is highly desirable.

h. **Drafter.** Graduate of a vocational school or recognized course with a specialty in drafting *or* two years of work experience as a draftsman.

L201.01.100 SPECIFIC INSTRUCTIONS FOR PREPARING OFFERS (ENVIRONMENTAL) (DESC May 2000)

Offeror shall submit an original and one copy of their proposal, divided into the following clearly labeled five parts:

1. OFFEROR SUBMISSION PACKAGE: Complete all required representations and certifications, and provide proposed prices in Clause B35. Prices proposed must be based on descriptions of tasks as stated in the Statement of Work.

2. TECHNICAL PROPOSAL: Five project categories have been established for this procurement: (1) preparation of environmental plans, manuals, and other environmental documents; (2) environmental audits; (3) occupational safety and health services; (4) pollution prevention studies and assessments; and, (5) oil spill response training. Proposals shall clearly and completely address the appropriate technical elements described in paragraphs (c) through (g) below. Responses to these elements will form the basis for scoring the technical merits of an offeror's proposal. Proposals shall be submitted to DESC in a bound or loose-leaf format using single-spaced type, and if possible, double-sided pages. Colored tabs may be used to separate various sections in the proposal. Part I will consist of the offeror's submission package. Part II will consist of the technical proposal. A separate table of contents shall be included for Parts I and II. In addition, the offeror should include a brief introduction at the beginning of Part I. The introduction may include a discussion of corporate background and facilities, office locations, general experience and capabilities, number of employees, etc. Color photographs, charts, and illustrations may be included in the proposal. Information presented in the technical proposal should *clearly* demonstrate that the offeror is fully capable *and* prepared to perform tasks described in the scope of work. A technical proposal will be considered unsatisfactory if inadequate or insufficient information is submitted. Technical proposals should be limited to no more than fifty pages for each project category included in the offer. For example, an offeror bidding on three project categories would limit the number of pages contained in the technical proposal to no more than 150. Two complete copies of each part shall be submitted to DESC. Proposals should identify any assumptions made with respect to costs, schedule, materials, labor, etc. Proposals become the property of the Government subject to any privacy and copyright restrictions prescribed by the offeror.

(a) Elements of the Technical Proposal Four technical elements have been established for each project category included in this procurement. They are: (1) preparation of cost proposals for representative projects; (2) offeror's previous experience; (3) project manager's qualifications; and, (4) *corporate* technology *and innovation*. Offerors shall clearly and completely address all technical elements for each project category included in the submitted proposal

(b) Cost Proposals for Representative Projects: Offerors shall prepare and submit a cost proposal addressing a representative project for each project category the offeror wishes to bid on. The representative projects to be addressed are described in paragraphs 2(c) through 2(g) below. The cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the representative project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel. A fictitious DoD petroleum storage facility will serve as the model for this exercise and is described below. All sample cost proposals shall address this facility.

The 25 acre facility is located in upstate New York. In 1994, it consisted of four 1959-vintage, 55,000-barrel aboveground storage tanks (ASTs) with secondary containment, three non-conforming underground storage tanks (USTs) containing petroleum products with capacities of 5,000, 10,000, and 20,000 gallons each, and two small aboveground storage tanks (ASTs) containing petrochemicals with capacities of 100 and 500 gallons. Additionally, the facility includes a tank truck filling stand with two bays, a 25-mile cross-county petroleum pipeline, and one pumphouse. The facility is located within two miles of a municipal drinking water reservoir. An interstate highway is located approximately one-half mile to the south. A small stream located behind the facility leads to a wetlands and national wildlife refuge five miles to the west. Twenty-eight groundwater monitoring wells have been installed on and off site since 1993. Some of the monitoring wells yield small amounts of separate-phase jet fuel periodically. Nearly all of the monitoring wells show some dissolved BTEX, and PAHs. This is thought to be a result of draining tank-bottom water into diked areas in the past. "Old-timers" at the facility recall that in the early 1970's one of the ASTs was overfilled resulting in a significant discharge to the secondary containment.

In 1995-96, the facility was upgraded and expanded to include two new 80,000 barrel ASTs, completion of major repair work to the original ASTs and associated dikes, installation of automatic tank gauging and geodesic domes, installation of a new fire protection system, and renovation of the tank-truck loading rack. Additionally, a new direct-buried oil/water separator (1500 GPM) has been installed (replacing obsolete "skim ponds"); the single stormwater outfall has been upgraded to accommodate the greater flow rates; a new 1000 gallon FSII tank (AST) has been installed; the three USTs were found to be leaking and were removed. In 1996 the facility discontinued handling JP-4 and switched to JP-8 jet fuel.

The facility is a government-owned/contractor-operated (GOCO) Defense Fuel Support Point. The government awarded the terminal operating contract to a new contractor in 1998. Numerous personnel changes have occurred as a result. The facility experienced two fuel spills in the past five years. One spill occurred at milepost 19 along the cross-county pipeline and was caused by corrosion and failure of the outside coating. Approximately 8,000 gallons of jet fuel leaked out of the pipeline before it could be isolated. The other spill involved a tank truck loading operation in which the transfer hose ruptured spilling approximately 400 gallons. The truck driver and fuel systems

operator sustained minor injuries while attempting to stop the leak. There have been no other accidents or fires reported in the past five years. The facility has a NPDES permit for the stormwater outfall. Since the new oil/water separator was installed in 1996, no permit exceedences have been reported. The NPDES permit is due to expire in 180 days. The facility generates approximately 5,000 gallons of contaminated tank-bottom water each year. The wastewater routinely exceeds standards for benzene and flash point and is transported off site for disposal. The facility also possesses a Major Petroleum Facility License issued by the New York State Department of Environmental Quality. The facility is located in an "Ozone Non-Attainment Area". The facility loads 8-12 tank trucks each weekday and ships approximately 20,000 barrels of JP-8 to an Air Force base once a month via the cross-country pipeline.

(C) PROJECT CATEGORY NO. 1, PREPARATION OF ENVIRONMENTAL PLANS, MANUALS, AND OTHER REGULATORY DOCUMENTS.

(1) Element No. 1, Prepare Sample Cost Proposal for Accomplishing Revision to a Facility Response Plan. The offeror shall prepare and submit a sample cost proposal addressing the preparation of a major revision to a five-year-old facility response plan (FRP) covering the fictitious DoD petroleum storage facility described in paragraph 2(b) above. The FRP has received only pen-and-ink changes since it was originally published in 1994. The sample cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel.

(2) ELEMENT NO. 2, Offeror's Previous Experience. Proposals shall clearly demonstrate that the offeror has an established track record of researching, developing, and publishing comprehensive environmental plans, manuals, documents, and studies. The offeror shall list and describe at least *three* qualifying environmental compliance documents prepared during the past three years. **A qualifying project is one that is directly related to the examples listed for this project category in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories. Extra credit will be given by listing additional qualifying projects up to a maximum of ten.** The listing shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how this information should be presented (included at the end of Section 2).

Two of the three environmental documents listed above shall be facility response plans (FRPs) required by the Oil Pollution Act of 1990. For FRPs, the offeror shall indicate the title of the document, client point of contact and phone number, date of approval, and the Federal or state agency that approved the plan. The offeror shall describe the nature and extent of any deficiencies identified in the facility response plan during the initial and subsequent regulatory agency review(s). If after the initial submission, the facility response plan was approved without further modification, the offeror should state this.

(3) Element No. 3, Project Manager's Qualifications Offerors shall identify one project manager who shall administer and oversee work on all delivery orders. It is recommended that the project manager possess the education and experience listed in Section C, DESCRIPTION/SPECIFICATIONS - Labor Categories. The proposal shall include a resume for the project manager. The project manager's resume must include a description of at least *three* qualifying environmental projects he/she has accomplished in the past three years. **A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories. Extra credit will be given by listing additional qualifying projects up to a maximum of ten.** The list shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how the qualifying projects should be listed. (included at the end of Section 2). The resume and project listing should not exceed three pages.

(4) ELEMENT NO. 4, Corporate Technology and Innovation The offeror shall describe *corporate* technology, *innovation*, and equipment such as computer-aided design (CAD), digital photography, computer graphics, desktop publishing, global positioning system (GPS) equipment, computer modeling, compact disk-recordable (CD-R) drives and media, etc. The offeror shall describe how this equipment and technology can be effectively applied in the performance of projects in this category and discuss any cost savings *or other benefits* which can be achieved through the use of technology and *innovation*.

(d) PROJECT CATEGORY NO. 2, ENVIRONMENTAL AUDITS

(1) Element No. 1, Prepare Sample Cost Proposal for Accomplishing a Multimedia Environmental Audit The offeror shall prepare and submit a sample cost proposal for performing a multi-media environmental audit at the fictitious DoD petroleum storage facility described in paragraph 2(b) above. The sample cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the representative project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel.

(2) ELEMENT NO. 2, Offeror's Previous Experience. Proposals shall clearly demonstrate that the offeror has an established track record of accomplishing environmental audits. The offeror shall list and describe at least *three* qualifying environmental audits accomplished during the past three years. **A qualifying project is one that is directly related to the examples listed for this project category in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories. Extra credit will be given by listing additional qualifying projects up to a maximum of ten.** The listing shall include the title of the project, date, client point of

contact and phone number, project budget, and a brief description. Table 1 is an example of how this information should be presented (included at the end of Section 2).

(3) **Element No. 3, Project Manager's Qualifications.** Offerors shall identify one project manager who shall administer and oversee work on all delivery orders. The proposal shall include a resume for the project manager. It is recommended that the project manager possess the education and experience listed in Section C, DESCRIPTION/SPECIFICATIONS - Labor Categories. The project manager's resume must include a description of at least *three* qualifying environmental projects he/she has accomplished in the past three years. **A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten. The list shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how the qualifying projects should be listed. (included at the end of Section 2). The resume and project listing should not exceed three pages.

(4) **ELEMENT NO. 4, Corporate Technology and Innovation** The offeror shall describe *corporate* technology, *innovation*, and equipment such as computer-aided design (CAD), digital photography, computer graphics, desktop publishing, global positioning system (GPS) equipment, computer modeling, compact disk-recordable (CD-R) drives and media, etc. The offeror shall describe how this equipment and technology can be effectively applied in the performance of projects in this category and discuss any cost savings *or other benefits* which can achieved through the use of technology and *innovation*.

(e) PROJECT CATEGORY NO. 3, OCCUPATIONAL SAFETY AND HEALTH INSPECTIONS

(1) **Element No. 1, Prepare Sample Cost Proposal for Accomplishing OSHA Compliance Inspection** The offeror shall prepare and submit a sample cost proposal for performing an OSHA compliance inspection at the fictitious DoD petroleum storage facility described in paragraph 2(b) above. The sample cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the representative project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel.

(2) **ELEMENT NO. 2, Offeror's Previous Experience.** Proposals shall clearly demonstrate that the offeror has an established track record of accomplishing OSHA compliance inspections and OSHA training. The offeror shall list and describe at least *three* qualifying OSHA compliance inspections accomplished during the past three years. Additionally, the offeror shall list and describe at least five qualifying OSHA training classes accomplished during the past three years. **A qualifying project is one that is directly related to the examples listed for this project category in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten for the inspections and ten for the training. The listing shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how this information should be presented (included at the end of Section 2).

(3) **Element No. 3, Project Manager's Qualifications** Offerors shall identify one project manager who shall administer and oversee work on all delivery orders. The proposal shall include a resume for the project manager. It is recommended that the project manager possess the education and experience listed in Section C, DESCRIPTION/SPECIFICATIONS - Labor Categories. The project manager's resume must include a description of at least *three* qualifying OSHA projects he/she has accomplished in the past three years. **A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten. The list shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how the qualifying projects should be listed. (included at the end of Section 2). The resume and project listing should not exceed three pages.

(4) **ELEMENT NO. 4, Corporate Technology and Innovation** The offeror shall describe *corporate* technology, *innovation*, and equipment such as computer-aided design (CAD), digital photography, computer graphics, desktop publishing, global positioning system (GPS) equipment, computer modeling, compact disk-recordable (CD-R) drives and media, etc. The offeror shall describe how this equipment and technology can be effectively applied in the performance of projects in this category and discuss any cost savings *or other benefits* which can achieved through the use of technology and *innovation*.

(f). PROJECT CATEGORY NO. 4, POLLUTION PREVENTION (P2) STUDIES AND ASSESSMENTS

(1) **Element No. 1, Prepare Sample Cost Proposal for Accomplishing Pollution Prevention Assessment** The offeror shall prepare and submit a sample cost proposal for performing a pollution prevention assessment at the fictitious DoD petroleum storage facility described in paragraph 2(b) above. The sample cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the representative project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel.

(2) **ELEMENT NO. 2, Offeror's Previous Experience.** Proposals shall clearly demonstrate that the offeror has an established track record of accomplishing P2 assessments at industrial facilities. The offeror shall list and describe at least *three* qualifying P2 assessments accomplished corporate during the past three years. **A qualifying project is one that is directly related to the examples listed for this project category in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit

will be given by listing additional qualifying projects up to a maximum of ten. The listing shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how this information should be presented (included at the end of Section 2).

(3) **Element No. 3, Project Manager's Qualifications** Offerors shall identify one project manager who shall administer and oversee work on all delivery orders. The proposal shall include a resume for the project manager. It is recommended that the project manager possess the education and experience listed in Section C, DESCRIPTION/SPECIFICATIONS - Labor Categories. The project manager's resume must include a description of at least *three* qualifying environmental projects he/she has accomplished in the past three years. **A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten. The list shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how the qualifying projects should be listed. (included at the end of Section 2). The resume and project listing should not exceed three pages.

(4) **ELEMENT NO. 4, Corporate Technology and Innovation** The offeror shall describe *corporate* technology, *innovation*, and equipment such as computer-aided design (CAD), digital photography, computer graphics, desktop publishing, global positioning system (GPS) equipment, computer modeling, compact disk-recordable (CD-R) drives and media, etc. The offeror shall describe how this equipment and technology can be effectively applied in the performance of projects in this category and discuss any cost savings *or other benefits* which can achieved through the use of technology and *innovation*.

(G). PROJECT CATEGORY No.5, OIL SPILL RESPONSE TRAINING

(1) **Element No. 1, Prepare Sample Cost Proposal for Accomplishing Annual Oil Spill Response Training**. The offeror shall prepare and submit a sample cost proposal for accomplishing annual oil spill response training for facility personnel at the fictitious DoD petroleum storage facility described in paragraph 2(b) above. The offeror should assume that the facility exercises all plan components on a three year cycle as recommended by the U.S. Department of Transportation and U.S. Environmental Protection Agency. The sample cost proposals shall discuss at a minimum: (1) the purpose, objectives, and scope of the representative project; (2) describe contractor procedures, methods, and the level of effort required to complete the task; and, (3) provide a breakout of labor costs, man-hours, materials, and travel.

(2) **ELEMENT NO. 2, Offeror's Previous Experience**. Proposals shall clearly demonstrate that the offeror has an established track record of accomplishing oil spill response training including experience with the provisions of DoD 4715.5-G, Overseas Environmental Baseline Guidance Document. The offeror shall list and describe at least *three* qualifying oil spill response exercises or training classes accomplished by company personnel in the past three years. **A qualifying project is one that is directly related to the examples listed for this project category in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten. The listing shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how this information should be presented (included at the end of Section 2).

(3) **Element No. 3, Project Manager's Qualifications** Offerors shall identify one project manager who shall administer and oversee work on all delivery orders. The proposal shall include a resume for the project manager. It is recommended that the project manager possess the education and experience listed in Section C, DESCRIPTION/SPECIFICATIONS - Labor Categories. The project manager's resume must include a description of at least *three* qualifying environmental projects he/she has accomplished in the past three years. **A qualifying project is one that is directly related to the any of the examples listed in Section C, DESCRIPTION/SPECIFICATIONS - Project Categories.** Extra credit will be given by listing additional qualifying projects up to a maximum of ten. The list shall include the title of the project, date, client point of contact and phone number, project budget, and a brief description. Table 1 is an example of how the qualifying projects should be listed. (included at the end of Section 2). The resume and project listing should not exceed three pages.

(4) **ELEMENT NO. 4, Corporate Technology and Innovation** The offeror shall describe *corporate* technology, *innovation*, and equipment such as computer-aided design (CAD), digital photography, computer graphics, desktop publishing, global positioning system (GPS) equipment, computer modeling, compact disk-recordable (CD-R) drives and media, etc. The offeror shall describe how this equipment and technology can be effectively applied in the performance of projects in this category and discuss any cost savings *or other benefits* which can achieved through the use of technology and *innovation*.

TABLE 1
PREVIOUS EXPERIENCE AND PROJECTS

Date	Client	Project Title, Location, and Description	Budget (\$1000's)	Client POC & Telephone No.

3. PAST PERFORMANCE. The offeror must provide the **following information** for the **three most recent contracts and subcontracts held, to include those in progress, that are most related to the proposed contract.**

- a. Name and address of contracting activity;
- b. Points of contact (names of Contracting Officer, Contracting Officer's Representative, Administrative Contracting Officer, program manager, etc., as applicable) and phone numbers of activity personnel;
- c. Contract number;
- d. Contract type and dollar value;
- e. Brief description of the work;
- f. Information on any significant problems encountered and corrective actions taken; and
- f. A listing of subcontractors used for reference contracts/subcontracts with their designation as large business, small business, small disadvantaged business, or women-owned small business.

4. SOCIOECONOMIC PLAN. The offeror must provide the **following**:

- a. A **description of its efforts** to ensure that small, small disadvantaged, and women-owned small business concerns will have an equal opportunity to compete for subcontracts under any resultant contract. The description should include the offeror's proposed range of services, supplies, and any other support that will be provided to the offeror by small, small disadvantaged, and women-owned small business concerns. Specific names of any known subcontractors should be included.
- b. A **description of any future plans** the offeror has for developing additional subcontracting opportunities for small, small disadvantaged, and women-owned small business concerns during the contract period.
- c. The **proportion of the offeror's proposal, as a percentage of dollars, that will be subcontracted** to small, small disadvantaged, and women-owned small businesses.
- d. The **type of performance data** regarding its support of small, small disadvantaged, and women-owned small businesses that will be accumulated by the offeror during contract performance. The **extent to which this performance data is used** in source selection decisions. The offeror shall also provide the name and title of the individual principally responsible for ensuring company support to such firms.

5. CONTRACTOR'S ACCOUNTING SYSTEM. In accordance with Clause G17.01, **provide written disclosure of the cost accounting system and practices** for this contract which shall identify and record site specific costs on a site specific basis and by contract task order and line item. Site specific cost documentation for each contract task order must be readily retrievable and sufficiently identifiable to enable cross referencing with payment vouchers. The foregoing is in addition to and/or complimentary to other Cost Accounting Standards clauses in this contract.

M28.04.100 BASIS FOR AWARD (ENVIRONMENTAL) (DESC May 2000)

(a) Award of any contract resulting from this solicitation shall be made using source selection procedures. Proposals submitted in response to the solicitation will be evaluated by a team of Government personnel, and the final selection will be made by the Source Selection Authority.

(b) Proposals will be evaluated using the following factors, listed in descending order of importance:

(1) **Technical/Management:** Within this factor, the following two subfactors are the most significant and receive the highest weighting:

- (i) Sample cost proposal for representative projects;
- (ii) Offeror's previous experience.

The remaining two sub-factors are listed in descending order of importance:

- (iii) Project Manager's qualifications;
- (iv) *Corporate technology and innovation.*

(2) **Past Performance:** This factor will be evaluated using information from references provided by the contractor under Clause L201.01.100. The Government reserves the right to consider any additional information on the offeror obtained through other means.

(3) **Price:** This factor will be evaluated by multiplying the proposed prices in Clause B35 by the estimated number of units shown in the following schedule for the respective line items. The Government reserves the right to award to other than the lowest evaluated price. *Travel costs are not included in the government's estimate; however, standard government per diem rates will prevail*

NOTE: The estimates provided below are for evaluation purposes only and do not represent any guarantee on the Government's part to order the quantities listed.

CLIN	Description	Env. Doc's	Env. Audits	OSHA	P2	Training
		Units	Units	Units	Units	Units
0001	Project Manager	5,000 hrs.	2,500 hrs.	1,000 hrs.	500 hrs.	1,000 hrs.
0002	Senior Environmental Consultant	10,000 hrs.	5,000 hrs.	N/A	2,000 hrs.	5,000 hrs.
0003	Professional Engineer	1,000 hrs.	2,500 hrs.	N/A	N/A	N/A
0004	Engineering Tech.	N/A	2,500 hrs.	N/A	N/A	N/A
0005	Env. Scientist	2,000 hrs.	5,000 hrs.	N/A	1,000 hrs.	N/A
0006	Env. Technician	500 hrs.	500 hrs.	N/A	500 hrs.	N/A
0007	Technical Writer/Editor	1,500 hrs.	500 hrs.	500 hrs.	500 hrs.	N/A
0008	Industrial Hygienist	N/A	N/A	2,000 hrs.	N/A	N/A
0009	IH Technician	N/A	N/A	1,500 hrs.	N/A	N/A
0010	OSHA Specialist	N/A	N/A	1,500 hrs.	N/A	N/A
<i>0011</i>	<i>OSHA Training Specialist</i>	<i>N/A</i>	<i>N/A</i>	<i>1,500 hrs.</i>	<i>N/A</i>	<i>N/A</i>
0012	Cost Accountant	1,000 hrs.	500 hrs.	500 hrs.	250 hrs.	500 hrs.
0013	Drafter	1,000 hrs.	500 hrs.	250 hrs.	250 hrs.	250 hrs.
0014	Office Automation	2,000 hrs.	1,000 hrs.	1,000 hrs.	500 hrs.	500 hrs.
0015	Doc. Reproduction ¹	500	500	250	50	N/A-
0016	Training Materials ²	N/A	N/A	N/A	N/A	1000
0017	Combustible Gas Indicator	N/A	N/A	200 days	N/A	N/A
0018	O ₂ Meter	N/A	N/A	200 days	N/A	N/A
0019	Air Velocity Meter	N/A	N/A	200 days	N/A	N/A
0020	Light Meter	N/A	N/A	200 days	N/A	N/A
0021	Noise Meter	N/A	N/A	200 days	N/A	N/A
0022	Air Sampling Pump w/ Charcoal Tubes	N/A	N/A	200 days	N/A	N/A
0023	Lab Analysis/Charcoal Tubes/VOCs	N/A	N/A	200 samples	N/A	N/A
0024	Hygrothermograph	N/A-	N/A	200 days	N/A	N/A
0025	CAD Use Charge	100 days	100 days	100 days	50 days	N/A-
0026	A/V Equipment ³	N/A-	N/A	100 days	N/A	100 days
0027	Markup for Overhead & Profit	\$100,000	\$1,000,000	\$50,000	\$10,000	\$80,000

¹ Each unit of document reproduction assumes white, 3-ring binder with 24 colored tabs, 3-inch spine, 12 color photos, and 200 double-sided pages.

² Each unit of training materials assumes 25 pages of printed handouts for each student.

³ A/V equipment includes slide projectors, overhead projectors, TV/VCRs, projection screen, etc.